

Table S42. Summary statistics for natural gas – South Carolina, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	C
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	899,292	813,295	757,517	673,990	620,474
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	914	1,252	916	720	1,125
Supplemental Gas Supplies	*	17	9	*	*
Balancing Item	41,802	41,028	46,902	₹52,204	42,426
Total Supply	942,009	855,592	805,343	₽ 726,913	664,025

See footnotes at end of table.

Table S42. Summary statistics for natural gas – South Carolina, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	232,297	230,525	275,751	R275,946	276,513
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	Ö	0	0	0
Interstate Deliveries	708,832	623,696	528,691	450,231	386,662
Additions to Storage	700,032	023,030	320,031	430,231	300,002
Underground Storage	0	0	0	0	0
LNG Storage	879	1,371	902	736	850
LING Stollage	0/9	1,3/1	902	730	630
Total Disposition	942,009	855,592	805,343	₽ 726,913	664,025
Consumption (million cubic feet)					
Lease Fuel	Ö	0	Ö	0	0
Pipeline and Distribution Use ^a	2,529	2,409	2,534	2,774	2,185
Plant Fuel	0	2,103	0	0	2,103
Delivered to Consumers					
Residential	28,642	31,904	28,414	27,562	24,558
Commercial	23,862	25,398	23,752	23,734	22,923
Industrial	83,730	83,443	84,898	88,148	91,644
Vehicle Fuel					
	18	41	41	R82	95
Electric Power	93,516	87,330	136,111	R133,646	135,107
Total Delivered to Consumers	229,768	228,116	273,217	R273,172	274,328
Total Consumption	232,297	230,525	275,751	₽ 275,946	276,513
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	1.969	1,832	1,933	1,989	1.991
Industrial	45,587	46,989	48,451	51,773	54,610
ilidustriai	43,367	40,363	40,431	31,773	34,010
Number of Consumers					
Residential	593,286	605,644	641,163	655,996	651,840
Commercial	55,997	56,323	58,703	59,085	57,762
Industrial	1,452	1,442	1,457	1,457	1,414
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	426	451	405	402	397
Industrial					
industrial	57,665	57,866	58,269	60,499	64,812
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.11	5.22	3.90	3.64	4.13
Delivered to Consumers	0.11	J	3.33		
Residential	12.61	12.65	12.62	12.62	14.57
Commercial	9.10	9.55	8.52	8.42	9.30
Industrial	5.27	9.55 6.14	8.52 4.64	4.20	4.86
Electric Power	5.27 W	0.14 W	4.04 W	4.20 W	4.80 W
EIECUIC POWEI	VV	VV	VV	VV	W

^{*} Volume is less than 500,000 cubic feet.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

⁻ Not applicable.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.